Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2017 (Thousand Barrels per Day)

	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,677			2,447	-113	-173	-299	3,910	227	0
Hydrocarbon Gas Liquids	846	-20	201	65	-298		222	76	287	211
Natural Gas Liquids	846	-20	154	50	-274		216	76	287	177
Ethane			_	_	-127		-6		62	95
Propane	_		77	37	-234		108		15	69
Normal Butane			4,561	7	-50		110	3	23	1
Isobutane			-5	6	-5 141		-1	48 25	107	6
Natural Gasoline		-20 	47	15	-24		6 5		187 	33
Refinery Olefins Ethylene			47	15	-24		5 -			33
Propylene			42	13	-24		2			30
Butylene			5	2			3			4
Isobutylene			_	_	_		0			0
Other Liquids		1,007		18	-322	-21	-77	746	73	-59
Other Hydrocarbons		1,007		2	-704	5	-34	320	24	0
Hydrogen				_	-	38		38	_	Ö
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	0	-	0	0
Renewable Fuels (including Fuel Ethanol)		1,007		2	-704	-34	-34	281	24	0
Fuel Ethanol		933		_	-690	7	-32	263	19	0
Renewable Fuels Except Fuel Ethanol		73		2	-14	-41	-2	18	5	0
Other Hydrocarbons				0	_	1	0	1	-	0
Unfinished Oils				16	2 381	-26	-50	5 420	49 0	-59 0
Reformulated		_		9	113	-79	-20	420	0	0
Conventional		0		8	267	53	-48	375	0	0
Aviation Gasoline Blend. Comp				-	-		-	-	-	_
Finished Petroleum Products		4	4.760	28	85	60	-140		28	5,048
Finished Motor Gasoline		4	2,747		34	19	-1 -10		1	2,810
Reformulated		_	380	_	-	93	_		-	473
Conventional		4	2,367	_	34	-74	-7		1	2,337
Finished Aviation Gasoline			1	0	1		-1		-	3
Kerosene-Type Jet Fuel			263	_	33		-8		1	303
Kerosene			-1	_	_		-1		0	0
Distillate Fuel Oil			1,142	1	97	41	-71		3	1,349
15 ppm sulfur and under			1,146	1	91	41	-68		0	1,346
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			-2 -2	0	4 2		-3 -1		1 2	-1
Residual Fuel Oil ⁶			46		-31		-1		9	13
Less than 0.31 percent sulfur			2		-31 -1		-1		NA NA	NA
0.31 to 1.00 percent sulfur			6	5	_		-1		NA NA	NA NA
Greater than 1.00 percent sulfur			38	2	-30		2		NA	NA
Petrochemical Feedstocks			33	4	-4		-5			38
Naphtha for Petro. Feed. Use			23		-3		-5			27
Other Oils for Petro. Feed. Use			10		-1		0			11
Special Naphthas			2	2	0		0			4
Lubricants			8	6	/		1		6	14
Waxes Petroleum Coke			1 194	0	-23		0 -5		1 2	174
Marketable			144	0	-23		-5 -5		2	124
Catalyst			50		-20					50
Asphalt and Road Oil			160		-27		-43		5	178
Still Gas			146							146
Miscellaneous Products			17	_	0		0		0	17
Total	2,523	991	4,961	2,559	-648	-134	-295	4,732	615	5,199

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates a decrease in stocks and a positive number indicates.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel all angling stocks and stock change include stocks held at pipeling. Pecidual fuel all angling stocks and stock change by sulfur content exclude pipeling stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other interpretation.